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ABSTRACT. Bioethanol has proven its value as an alternative fuel to gasoline, in fact, more as an adding than a competitor. Bioethanol has attracted a lot of interest due to its biodegradable nature, low cost, low toxicity and safety. The present work is focused on process modelling and simulation of bioethanol production using biomass and / or CO_2 and H_2 as raw-materials. The first scenario investigated considers the biomass fermentation, the second scenario considers the thermo-catalytic hydrogenation of CO₂ while the combination of the previously methods was assumed in the third scenario. The main advantages of these routes are the reduction of greenhouse gas emissions and the production of one valuable chemical, bioethanol. A productivity of 30,000 tones/vear of bioethanol is set for all three cases. Purities, higher than 90% for the main product, are obtained. The technical comparison of the three scenarios leads to the conclusion that the best option to obtain bioethanol is from cellulosic biomass. In this first case, the energy consumption is 0.08 kW / kg bioethanol and the carbon dioxide emissions are 0.96 kg CO₂/kg bioethanol being much lower than in the other two considered cases.

Keywords: Bioethanol production, process modelling and simulation, technical comparison

INTRODUCTION

Renewable energy has gained great importance nowadays, given the problem of environmental concerns and the increased demand for energy. Bioethanol is one of these renewable energy types, which became more and more attractive in the recent years. Bioethanol production and its use as an alternative fuel have a long story, being hard to explore when humans exactly started this production from the solid feed-stock. Compared to the conventional

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fuels (e.g. gasoline), ethanol is able to reduce emissions of particulate matter, toxic chemicals, and greenhouse gasses when it is used in cars engines [1]. The most important characteristic of ethanol, which makes it suitable as a fuel for Otto and diesel engines, is its high octane number [2]. Using bioethanol on a large scale will minimize evaporative emissions, minimizing its impact on the greenhouse gas effect by up to 61% compared to gasoline [3, 4]. Beside a higher octane number it also presents a broader flammability limits, higher flame speeds and higher heats of vaporization than gasoline, thus, allowing for higher compression ratio, shorter burn times and leaner burn engines [5]. Obtaining bioethanol by fermentation can reduce the carbon dioxide emissions because the biomass used in its production is considered to be carbon neutral. Its cycle, from crops to CO_2 usage, is presented in Figure 1.



Figure 1. Bioethanol cycle

Balat and co-authors presents also some disadvantages of bioethanol such as: its corrosiveness, low flame luminosity and miscibility with water [5].

There are two types of ethanol industrially produced: synthetic ethanol and fermentation ethanol. Synthetic ethanol is obtained artificially from petrochemical raw-materials, generally by the hydration reaction of ethylene. To achieve a high-quality alcoholic product, the synthesis is performed based on the reaction between ethylene and water, ethylene being produced in refineries. For instance, about 85% of ethanol produced in the United States comes from a fermentation process, but the remaining amount comes from the catalytic hydration in the gas phase of ethylene [6]. Fermentation ethanol or bioethanol can be produced from biomass materials containing sugars, starches or cellulose. The fermentation step is necessary

to convert the sugar into ethanol. It will be followed by a more or less advanced distillation step to separate the alcohol from the water. According to European Renewable Ethanol the main raw-materials used for bioethanol production in Europe are: corn with 43%, wheat with 26%, sugars with 21% followed by other cereals (e.g. 6%) and ligno-cellulosic raw-materials (e.g. wood chips with 4%) [7]. The raw-materials for cellulosic biomass is widely available, it can grow on poor quality marginal land with less water and fertilizer and does not compete with food crops. Cellulosic biomass can be obtained from a variety of sources such as agricultural residues (i.e. corn stover, sugar cane, etc.), agricultural raw-materials grown as energy crops (i.e. switch grass, etc.), forest residues (i.e. fallen branches, leaves, sawdust, etc.), municipal solid waste (i.e. paper and cardboard products) and industrial waste (i.e. sludge for manufacturing paper) [8]. The technology for converting various types of biomass into ethanol is constantly improving and also competes with gasoline production, in terms of costs. Cellulose biomass must be very well prepared to produce fermentable sugars, to obtain as much ethanol as possible [9]. Instead of chemical synthesis, the fermentation process of simple sugars, mostly glucose, will be used to produce ethanol from biomass, especially waste biomass.

Biomass conversion methods to various products are represented in Figure 2. There are three main routes for the production of biofuels from biomass, one involving thermochemical processing, the second one involving biochemical processing and the last one involving physical processing [10].



Figure 2. Biomass conversion routes

"Thermo" processing defines the conversion of biomass into a range of products, by thermal decay and chemical reformation, and essentially involves heating biomass in the presence of different oxygen concentrations. Thermal processes are sufficient in terms of energy because the energy required to heat the biomass up to the requested temperatures can be supplied by the partial or total oxidation of carbon from the biomass, reactions that are usually very exothermic [11].

Biochemical conversion of cellulose into ethanol occurs in three stages. pre-treatment, hydrolysis and fermentation. In general, the purpose of pretreatment is to weaken the structure of the plant cell wall and to improve the access of hydrolytic enzymes to sugar polymers. The raw- material is subjected to mechanics or thermochemical treatment to make the carbohydrate polymers necessary for hydrolysis. Cellulose and hemicellulose must be separated from the lignin, this being possible either by physical and chemical and / or biological pre-treatment. No physical substances are involved in physical pre-treatment. The addition of dilute acid and high-pressure steam, so-called acid-catalysed steam explosion, can improve the enzymatic hydrolysis of cellulose. If pre-treatment takes place chemically, some concentrated or dilute acids will be added to the raw-material. However, concentrated acids are toxic, corrosive, and must be recovered after the process. Therefore, dilute acid hydrolysis has been used instead of many applications, having a high reaction rate and efficient hydrolysis of cellulose [12, 13]. This step is followed by hydrolysis. Water molecules react with the bonds in the structure of cellulose and hemicellulose and degrade them in sugar units such as glucose, xylose, etc. Mineral acids (i.e. sulphuric, hydrochloric, and nitric acid) are used for this process in concentrations between 0.5 and 1.5% [14]. Hydrolysis is usually performed at 100 - 240°C and lasts 2 -10 minutes. The production of fermentable sugars by acid hydrolysis is between 75 - 90%. Hydrolysis can also be enzymatic. In enzymatic hydrolysis, the structure of cellulose is converted into glucose by enzymes. The biomass must first be treated with a short, diluted step of acid hydrolysis, in which the cellulose structure is disturbed and the hemicellulose decomposes into fermentable sugars. The cellulose is then broken down into cellobiose, which in turn is broken down into glucose. Optimal enzyme activity and optimal reaction conditions such as temperature (e.g. 45 - 50°C) and pH (e.g. 4.8) will increase the ethanol yield. The best method to produce ethanol from biomass is the application of enzymatic hydrolysis [15]. When the sugars have been released, fermentation takes place. The anaerobic bacteria used at this stage to convert sugars (both glucose and xylose) into ethanol is Zymomonas mobilis. During the fermentation process, it is important to separate the ethanol produced from the initial liquid, as many microorganisms may not survive the high concentration of ethanol. It is also necessary to separate the solid residue (including lignin) from the liquid mixture. From the remaining liquid containing ethanol, water, and other compounds, the desired product can be separated by distillation [15].

The present paper aims to model, simulate and compare, in the ChemCAD 7 software, different technologies for bioethanol production. Cellulosic biomass for the first process respectively carbon dioxide and hydrogen for the second process, and a combination of biomass, carbon dioxide and hydrogen for the third case are proposed as raw-materials for the technologies under investigation. The productivity of the bioethanol plant was set to 3681 kg/h, the equivalent of 30,000 tons/year.

RESULTS AND DISCUSSION

The case studies investigated in the present work are:

- Case 1: Bioethanol from biomass production;
- **Case 2**: Bioethanol from CO_2 and H_2 ;
- **Case 3**: Bioethanol from biomass coupled with bioethanol from CO_2 and H_2 .

A schematic representation of the cases under study is illustrated in Figure 3, Figure 4 and Figure 5 under the EXPERIMENTAL SECTION.

Main input and output streams from process modelling and simulation of bioethanol production from biomass (**Case 1**) are centralized in Table 1 and Table 2.

Parameters	Unit of	Streams			
	measure	Feed-stock	Acid feed	Enzyme feed	Inoculum feed
Pressure	atm	1	4	1	1
Temperature	°C	45	745	20	41
Vapour fraction	-	-	1	-	-
Liquid fraction	-	1	-	1	1
Component mass flow-rate					
Water	kg/h	6,284.33	13,719.50	873.38	4,730.80
Sulphuric acid		-	402.13	-	-
Cellulose	ן	4,353.38	-	-	-
Hemicellulose		3,200.88	-	-	-
Lignin		2,094.73	-	-	-
Acetate		340.00	-	-	-
Enzyme]	-	-	79.31	-
Z. mobilis		-	-	-	26.95
DAP		-	-	-	18.99
CSL		-	-	-	151.78
Total flow-rate	kg/h	16,273.32	14,121.63	952.69	4,928.52

DAP - Di-ammonium Phosphate; CSL - Corn Step Liquor

LETITIA PETRESCU, ANA-MARIA POSA

Demonstration		Streams			
Parameters	Unit of measure	Output from reactor 3	Wastewater	Bioethanol	CO₂ stream
Pressure	atm	1	1	1.91	4.76
Temperature	So	41	101.93	90.97	60
Vapour fraction	-	-	1	-	1
Liquid fraction	-	1	0	1	-
Component mass flow-rate					
Water	kg/h	2,2637.80	4,457.93	303.65	63.38
CO ₂		3,490.86	-	-	3,490.86
O ₂		31.78	-	0.01	31.78
Sulphuric acid		402.13	-	-	-
Glucose		105.14	-	-	-
Xylose		255.72	-	-	-
Cellulose		191.41	-	-	-
Hemicellulose		80.02	-	-	-
Lignin		2,094.73	-	-	-
Furfural		64.15	52.25	0.04	-
Cellobiose		50.51	-	-	-
Glycerol		29.01	-	-	-
Succinic acid		75.66	-	-	-
Acetic acid		374.45	81.22	-	-
Lactic acid		15.87	-	-	-
Xylitol		156.86		-	-
Bioethanol		3,683.70	-	3,681.50	2.04
Total flow-rate	kg/h	33,739.80	4,591.40	3,985.20	3,588.06

Table 2. Main out	tputs for bioethanol	production from	biomass (Case 1)
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As noticed from Table 1, the quantity of biomass introduced into the system is 16,273.32 kg/h. In addition to the biomass raw-material, water, catalyst, steam, enzyme, and inoculum flows are also added. The outputs of the system, which include the desired amount of bioethanol (e.g. 3,681.5 kg/h), are reported in Table 2. All by-products will be recycled into the system, except for water, which is sent to the wastewater treatment plant, and CO₂. Table 3 presents the validation of the proposed model.

Stream name	Outputs stream (simulation)	Literature [16]
	Bioethanol output	Bioethanol output
Components flows	ton/h	ton/h
Water	34.10	34.21
CO ₂	25.00	25.00
Bioethanol	26.36	22.75
Total mass flow	85.46	82.01

Table 3. Model validation for bioethanol production process (Case 1)

From the ChemCAD simulation performed during this study it can be concluded that starting from a quantity of 114.34 tons/h of cellulosic biomass, a quantity of 26.36 tons/h of bioethanol (with 92.38% purity) was obtained. Data from the literature indicate a flow rate of 22.75 tons/h bioethanol, 99% purity. Calculating the error between the data obtained in the simulation and those in the literature, an error of less than 3% is obtained, which allows us to state that there is a very good concordance between the two data sets. After the model was validated, it was updated to the desired bioethanol production capacity (e.g. 3.68 tons/h).

The inputs and output streams for bioethanol production from CO_2 and H_2 (**Case 2**) are summarized in Table 4.

Parameters	Unit of	Streams			
	measure	CO ₂	H ₂	Bioethanol	Waste
					water
Pressure	atm	24.67	24.67	0.19	0.98
Temperature	°C	50	50	39.59	46.25
Vapour fraction	-	1	1	-	-
Liquid fraction	-	-	-	1	1
Component mass					
flow-rate					
CO ₂	kg/h	18,369.29	-	23.78	10.56
H ₂		-	2,510.71	0.21	0.16
CO		-	-	0	0.71
Dimethyl ether		-	-	110.13	0
Methanol		-	-	33.32	133.45
Ethanol		-	-	3,681.91	192.68
Water		-	-	77.84	8,154.48
Total flow-rate	kg/h	18,369.29	2,510.71	3,927.19	8,492.04

The quantity of the raw-material introduced into the system (i.e. CO_2 and H_2) is 20,880 kg/h. The outputs of the plant, which include the desired amount of bioethanol (e.g. 3,681.9 kg/h), are also reported in Table 4. Model validation is summarized in Table 5.

Stream name	Outputs stream (simulation)	Literature [17]	
	Bioethanol output	Bioethanol output	
Components flows	ton/h	ton/h	
Methanol	0	0	
Water	0	0	
Bioethanol	2.50	2.51	
Total mass flow	2.50	2.51	

 Table 5. Model validation for bioethanol production process (Case 2)

In the first step, after building the model this was compared with a literature model. The simulation results show that starting from a quantity of 20.88 tons/h of CO_2 and H_2 , a quantity of 2.50 tons/h of ethanol is obtained, with 99.80% purity. Literature data indicate a flow rate of 2.51 tons/h ethanol, with 100% purity. Calculating the error between the data obtained in the simulation and those in the literature, an error of less than 3% is obtained, which allows us to state that there is a very good concordance between the two data sets. After the model was validated it was updated to the desired ethanol flow-rate (e.g. 3.68 tons/h), rescaling all the inputs streams.

Case 3 represents a combination of the first two cases. The CO₂ generated within **Case 1** combined with H₂ from water electrolysis, electricity for water electrolysis being generated using renewable sources (i.e. biomass, wind, photovoltaic) leads to additional bioethanol. Therefore, using a smaller amount of biomass, more exactly 13,879.51 kg/h a quantity of 3,140.50 kg/h bioethanol and 2,976.02 kg/h CO₂ will be generated. The CO₂ captured together combined with a H₂ stream, will generate an additional amount of bioethanol, more precisely 541.50 kg/h. The total amount of bioethanol generated within the combined technologies case will be about 3682 kg/h.

A comparison of the three cases analysed in the present research study is presented in Table 6.

Case no.	Case 1	Case 2	Case 3		
Raw materials	Biomass	CO ₂ + H ₂	Biomass &		
			(CO ₂ + H ₂)		
Mass flow-rate [kg/h]	16,273.32	20,880.00	17,262.50		
Main product		Bioethanol			
Molar-flow-rate [kmol/h]	79.91	79.92	79.92		
Mass flow-rate [kg/h]	3,681.50	4,681,91	3,682.00		
Ethanol Purity [%]	92.38	94.00	93.00		
Energy consumption					
[kW / kg ethanol]	0.08	1.97	0.36		
CO ₂ emissions					
[kg CO₂/kg ethanol]	0.95	3.36	1.30		
Equipments no.	15	42	57		

Table 6. Comparison of the three cases of bioethanol production

The simulation for the third case, called **Case 3**, indicates that starting from a quantity of 17.26 tons/h of biomass and CO_2 and H_2 , a quantity of 3.68 tons/h of ethanol is obtained, with 93% purity. Comparing all three cases investigated, as seen in the above mentioned table, the goal of obtaining the same amount of main product is achieved. It results that the best process to obtain bioethanol is from biomass. The first case, **Case 1**, determines purity higher than 90% of the main product, lower energy consumption and lower carbon dioxide emissions than in the other two cases studied.

According to the scientific literature [17], the cost of ethanol production from corn stover is about 0.56 euro/l while the ethanol production from CO_2 is around 1.33 euro/l. Even if the ethanol production price from corn stover is expected to rise in the near future more effort should be paid by the CO_2 utilization route in order to be competitive with the bio-based routes. The technical, environmental as well as economic aspects stress once more the benefits of obtaining bioethanol from corn stover.

CONCLUSIONS

The present work aimed at modelling and simulation of three production plants of 30,000 tons/year of bioethanol, starting from different raw-materials. Bioethanol production from cellulosic biomass (i.e. corn stover) was compared to bioethanol production obtained from thermo-catalytic hydrogenation of CO_2 and with a third method consisting of a combination of the above

mentioned two cases. The three processes were modelled and simulated in the ChemCAD software program version 7.1.5. The obtained models were validated using data from the scientific literature, observing a good correlation between the simulated data sets and those presented by the scientific literature, the error between them being less than 3%. After models validation they have been adapted to the desired productivity. The desired purity of the final product was over 90%. In the case of the bioethanol production from biomass, a purity of 92.38% bioethanol was obtained; in the case of the thermo-catalytic hydrogenation process of carbon dioxide a purity of 94% was obtained, while in the third case the purity was 93.00%. In addition, for comparison of the three cases, beside the purity of the main product, other parameters such as specific energy consumption or CO₂ emissions should be considered. Therefore, as can be deuced from the previous data, the amount of energy required for the operation of the plant in the first case is 0.08 kW / kg ethanol. The second case has an energy requirement of 1.97 kW / kg ethanol and the third case of 0.36 kW / kg ethanol. The lowest CO₂ emissions are registered in the first case. The value is 0.29 times lower than the value obtained in the second case and 0.74 times lower than the value obtained in the third case. Having all the necessary data for a comparison between the three cases, it results that the best method to obtain bioethanol is represented by Case 1, by using a biomass raw-material of 16.27 tons/h.

EXPERIMENTAL SECTION

GENERAL PRESENTATION

In the present study, the raw-material used in the production of bioethanol is represented by the residues left on the field after the corn harvest. The main compounds of this biomass are cellulose, hemicellulose, and lignin. As mentioned above, there are three pathways to obtain bioethanol: biochemical, thermochemical and physical. The biochemical pathway was used in this study, which is based on the presence of microorganisms and enzymes. The flow-sheet of the bioethanol production process is presented in Figure 3.



INVESTIGATION, SIMULATION AND COMPARISON OF VARIOUS ROUTES FOR BIOETHANOL PRODUCTION

Figure 3. Process flow diagram for bioethanol production from biomass

The production capacity of the plant is approximately 3,681 kg/h bioethanol (equivalent to an annual production of 30,000 tons/year). Sulphuric acid is used as catalyst in this process. The purity of the ethanol obtained is 92.38% (by weight). The mixture of raw-material (Stream 1) and the lowpressure steam (Stream 2) is sent to a heat exchanger (Unit 2). It uses as a heating agent the heat given off by the reaction products, raising the flow temperature from 96.64°C to 100°C. The slightly impure stream together with the acid stream (Stream 4) and the high-pressure steam (Stream 5) are transferred to a reactor (Unit 3). The steam characteristics are 268°C and 13 atm. In the equilibrium reactor, the hydrolysis of the cellulosic raw-material takes place, in which most of the hemicellulose is converted to xylose. The reactor is considered to be adiabatic. The remaining cellulose and hemicellulose and all lignin will remain unconverted through the hydrolysis process. Because the conversion is done by fermenting sugars, the process cannot convert non-carbohydrate components from biomass (such as lignin and proteins). The gaseous flow leaves the reactor at 217.17°C and 12.1 atm. Stream 9 reaches a heat exchanger that uses water as a cooling agent, decreasing the flow temperature from 217.17°C to 190°C. A separator (Unit 6) is present between the hydrolysis reactor and the saccharification reactor (Unit 7). The separator is an isentropic flash working at 1 atm. It is operated at atmospheric pressure to evacuate part of the water and some by-products. The liquid (Stream 12) leaving the separator together with a stream of enzymes is sent to a second reactor (Unit 7). The saccharification reactor converts cellulose and cellobiose into sugars, such as glucose. The reactor works isothermally at 65°C. The stream leaving the second reactor (Stream 14) and the inlet

stream containing the fermentative bacteria (Stream 15) are mixed in a third reactor. Thus, the fermentation process of the formed sugars takes place in the equilibrium reactor (Unit 8). A second flash (Unit 9) is used after the fermentation reactor to separate the condensable (most of the CO₂). This gas-liquid separator works at 1 atm and 41°C. A scrubber with 4 stages (Unit 10) is used to separate the ethanol and the water contained in the gas stream (Stream 17) coming from the flash separator (Unit 9). A flow-rate of 5.026.68 kg/h water (Stream 21) with a temperature of 26°C and a pressure of 1 atm is fed on the first stage, while the gas flow (Stream 17) with a temperature of 41°C and a pressure of 1 atm enters on the last stage: At the top of the column is recovered most of the CO₂ (Stream 19) in the form of vapours. The liquid flow at the bottom of the distillation column (Stream 20) and the liquid at the bottom of the separator (Stream 18) are mixed; the mixed stream is preheated from 41°C to 100°C. using a heat exchanger (Unit 12). Another flash is used to separate all the carbon dioxide in the form of vapours (Stream 24). The impure ethanol (Stream 25) is directed to a distillation column (Unit 14). This unit has 34 plates, the feed stage being stage number 5. This column separates the ethanol as distillate. The specifications used for this column are: distillate component (i.e. ethanol) recovery 99.99%, bottom component (i.e. water) recovery 98.90%. All the CO₂ recovered together with a stream of hydrogen produced by the process of electrolysis of water can be used to produce ethanol again. Finally, all the water flows leaving the process are mixed and sent to a waste-water treatment plant. ChemCAD process simulator (version 7) was used to simulate the above described process using the NRTL thermodynamic package. The reactions taking place in the biomass conversion to ethanol are reported in Table 7.

Reaction section	Reaction	Fractional conversion used in ChemCAD
	$Cellulose + H_2 O \longrightarrow Glucose$	0.007
/sis	$Cellulose + 0.5H_2O \rightarrow 0.5 Cellobiose$	0.007
roly	$Hemicellulose + H_2 O \longrightarrow Xylose$	0.925
Hydrolysis	$Hemicellulose \rightarrow Furfural + H_2O$	0.05
_	Acetate \rightarrow Acetic acid	1
. <u>.</u>	$Cellulose + H_2 O \longrightarrow Glucose$	0.94
Sac- charifi cation	$Cellulose + 0.5H_2O \rightarrow 0.5 Cellobiose$	0.012
v 7 2	Cellobiose + $H_2 O \rightarrow 2Glucose$	1

Table 7. Main reactions considered in bioethanol	production from biomass
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Reaction section	Reaction	Fractional conversion used in ChemCAD
	$Glucose \rightarrow 2 CH_3 CH_2 OH + 2 CO_2$	0.95
	$3 Xylose \rightarrow 5 CH_3 CH_2 OH + 5 CO_2$	0.85
	$Glucose + H_2 O \rightarrow 2 \ Glycerol + O_2$	0.004
F	$Glucose + 2CO_2 \rightarrow 2 Succinic acid + O_2$	0.006
Fermentation	$Glucose \rightarrow 3$ Acetic acid	0.015
ienta	$Glucose \rightarrow 2$ Lactic acid	0.002
erm	$3 Xylose + 5 H_2 O \rightarrow 5 Glycerol + 2.5 O_2$	0.003
ш	$Xylose + H_2O \longrightarrow Xylitol + 0.5 O_2$	0.046
	$3 Xylose + 5 CO_2 \rightarrow 5 Succinic acid + 2.5 O_2$	0.009
	2 Xylose \rightarrow 5 Acetic acid	0.014
	$3 Xylose \rightarrow 5 Lactic acid$	0.002

A comparison with other renewable process for ethanol production is described in this section as we can see in Figure 4 and Figure 5. The comparison method refers to ethanol production by thermo-catalytic hydrogenation of carbon dioxide.



Figure 4. Process flow diagram for bioethanol production from CO₂ and H₂

LETITIA PETRESCU, ANA-MARIA POSA





The reaction mechanism consists of:

- hydrogenation of carbon dioxide to carbon monoxide and water (reverse Water Gas Shift (WGS) reaction) (R1): CO₂ + H₂ ↔ CO + H₂O and
- syngas conversion to ethanol and water (R2): $2CO + 4H_2 \leftrightarrow C_2H_5OH + H_2O$.

After the WGS reactor, the resulting water is removed from the system and the remaining gas is introduced into alcohol synthesis reactor, in which the methanol is recycled, the following reactions taking place.

- (R3): syngas conversion to methanol $CO + 2H_2 \leftrightarrow CH_3OH$,
- (R4): methanol hydrogenation with ethanol and water formation $CH_3OH + CO + H_2 \leftrightarrow C_2H_5OH + H_2O$, and
- (R5): ethanol hydrogenation with propanol and water formation (side reaction) C₂H₅OH + CO + 2H₂ ↔ C₃H₇OH + H₂O.

This route was also modelled using ChemCAD process simulator (version 7). The production capacity of the plant is 3681 kg/hour of ethanol, the desired purity of the ethanol being higher than 90% by weight. The PSRK and Mixed Model packages were used for the enthalpies. The raw-materials introduced in the system are: carbon dioxide, 18,369.29 kg/h, with a pressure of 24.6 atm and a temperature of 50°C and hydrogen, 2,510.72 kg/h, with a

pressure of 24.6 atm and a temperature of 50°C. The CO₂ and H₂ mixture is sent to a heat exchanger that uses as heating agent the heat given off by the reaction products, raising the flow temperature from 37.48°C to 487.8°C. The stream is introduced into a reactor operated at 560°C and 24.6 atm. The reactor is considered to work isothermal, the reactions, (R1) and (R2) occurring in series. The raw-materials conversion is 62%. The reaction products leave the reactor at 560°C, but using a cooler, the stream temperature is decreased to 112°C. The products are sent to a phase separator, in this case, a gasliquid separator, operating at a 30°C and 15.8 atm. The resulting vapours suffer a compression process, 85% efficiency was considered for the compressors the pressure being increased from 19.7 atm to 78.9 atm. Four compressors with four intercooling heat exchangers are used. The pressure was increased with 20 bars after each compression step. This mixture is heated, raising the temperature from 114.56°C to 200.94°C. The stream is furthermore introduced into another reactor operated isothermally at 300°C and 78.9 atm. A conversion of 85% is achieved in this unit. The reaction products are introduced into a heat exchanger, the temperature decreasing to 211.9°C. The gas-liquid separation occurs at 50°C and 98.6 atm in a flash unit. The resulting vapours, at the top of the separator, are compressed until they reach a pressure of 78.9 atm. The compressor is an adiabatic compressor having an efficiency of 80%. The vapour stream is mixed with the input stream of the process. A percentage of 77.25% of this stream is recycled back to the process, while the remaining stream, along with an air stream, is introduced into a Gibbs reactor operated at 1000°C and 19.7 atm. The remaining liquid is sent to a distillation column with 20 plates, the feed stage being stage 10; the separation of ethanol from methanol takes place in this column. The distillate temperature was considered 26.5°C, ethanol component mole fraction being 0.997. Part of the methanol is recycled, being mixed with the streams at the entrance to the process while the other part is directed to the dimethyl ether (DME) production process, which will generate additional ethanol. Thus, slightly impure methanol is mixed with a recycled stream containing more than 95% ethanol, methanol, and water. The mixture reaches a heat exchanger that uses as heating agent the heat released by the reaction products, raising the flow temperature from 100°C to 250°C. The stream is introduced in a reactor operated at 280°C and 14.5 atm. the methanol conversion being 80%. Reaction products and unreacted ethanol are cooled from 113°C to 89°C in a heat exchanger using cooling water. The cooling flow pressure (i.e. 14.5 atm) is reduced using a valve up to 7.3 atm. The mixture is furthermore introduced in a distillation column with 24 stages. the feed stage being stage number 13: the separation of DME as distillate takes place in a proportion of 80%. The specifications used for this column are: reflux ratio 0.36, bottom product temperature 153°C. Un-separated DME, methanol, ethanol and water from the bottom of the column are sent to a second distillation column, having 28 stages, the input feed being on stage 15. The separation of waste-water from the mixture takes place here, the mixture being recycled and mixed with the input methanol stream. The specifications used for this column are: distillate temperature 75°C, 99.99% water in the bottom stream. The separated DME stream from the first column is mixed with a stream containing CO_2 and H_2 , then preheated to 180° C, using a heat exchanger. The stream is sent to a reactor operated at 180° C. A DME conversion of 72% was assumed here. The slightly formed ethanol will be separated from the vapor stream thus formed, and the rest of the mixture is recycled, mixing with the methanol flow at the beginning of the process. Impure ethanol is fed to a distillation column having 20 stages, the input stream being fed on stage 10, where the separation of ethanol as distillate takes place. Finally, all the waste-water streams leaving the process are mixed and sent to the waste-water treatment plant.

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